

São Paulo, January 22nd, 2018 – EDP Energias do Brasil S.A. ("EDP" or "Company") (B3: ENBR3) releases the electricity market data related to its business unities and controlled companies for the fourth quarter of 2017 ("4Q17") and year to date ("2017").

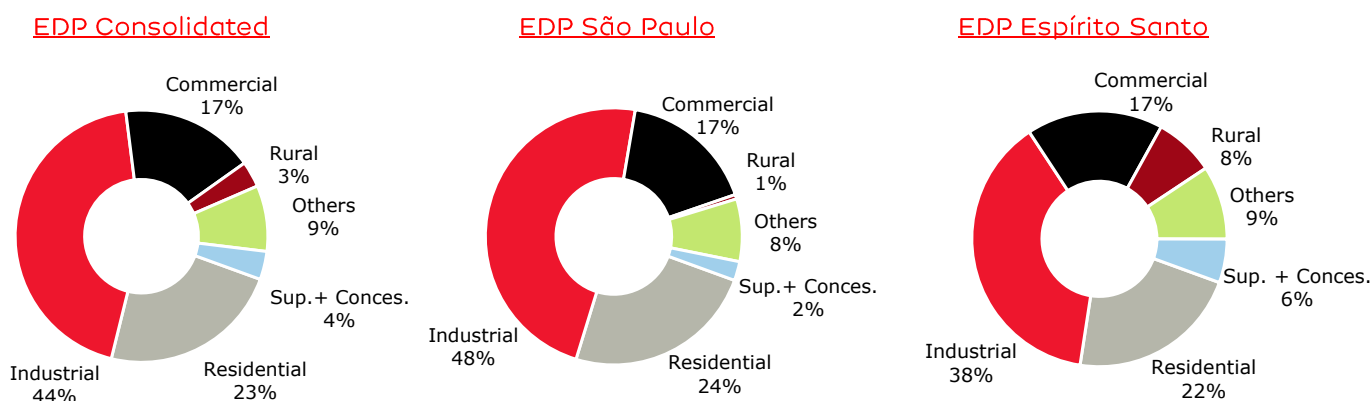
Distribution: The total amount of energy supplied by the Company increased 1.1% in 2017 and 3.0% in 4Q17.

EDP Distribution									
	Volume (MWh)			Volume (MWh)			Consumers (unit)		
	4Q17	4Q16	Var	2017	2016	Var	2017	2016	Var
Residential	1,466,962	1,436,556	2.1%	5,888,211	5,841,868	0.8%	2,877,686	2,828,766	1.7%
Industrial	2,781,513	2,702,999	2.9%	10,990,608	10,705,449	2.7%	24,585	24,211	1.5%
Free	2,245,973	2,117,255	6.1%	8,930,438	7,960,494	12.2%	400	339	18.0%
Captive	535,540	585,743	-8.6%	2,060,170	2,744,955	-24.9%	24,185	23,872	1.3%
Commercial	1,080,000	1,032,369	4.6%	4,107,662	4,108,562	0.0%	251,296	246,188	2.1%
Free	254,426	215,081	18.3%	944,196	586,985	60.9%	306	234	30.8%
Captive	825,574	817,289	1.0%	3,163,466	3,521,577	-10.2%	250,990	245,954	2.0%
Rural	209,983	189,459	10.8%	860,858	878,998	-2.1%	195,298	189,440	3.1%
Others	532,468	542,618	-1.9%	1,978,492	2,003,320	-1.2%	27,935	27,388	2.0%
Supply	123,063	153,492	-19.8%	505,020	616,463	-18.1%	3	3	0.0%
Concessionaries\Generation	104,868	60,320	73.9%	372,947	269,826	38.2%	22	22	0.0%
Total Energy Distributed	6,298,857	6,117,812	3.0%	24,703,799	24,424,484	1.1%	3,376,825	3,316,018	1.8%

EDP São Paulo									
	4Q17	4Q16	Var	2017	2016	Var	2017	2016	Var
Residential	927,230	903,021	2.7%	3,671,770	3,586,887	2.4%	1,676,680	1,646,098	1.9%
Industrial	1,836,591	1,771,955	3.6%	7,190,960	6,969,675	3.2%	13,300	12,643	5.2%
Free	1,465,569	1,364,316	7.4%	5,786,253	5,114,811	13.1%	278	241	15.4%
Captive	371,023	407,639	-9.0%	1,404,708	1,854,865	-24.3%	13,022	12,402	5.0%
Commercial	653,022	619,080	5.5%	2,434,493	2,404,016	1.3%	126,903	123,865	2.5%
Free	143,630	119,424	20.3%	525,177	263,005	99.7%	166	124	33.9%
Captive	509,392	499,655	1.9%	1,909,316	2,141,011	-10.8%	126,737	123,741	2.4%
Rural	21,459	19,965	7.5%	82,631	80,191	3.0%	7,904	7,962	-0.7%
Others	301,722	316,497	-4.7%	1,151,925	1,184,014	-2.7%	14,173	13,852	2.3%
Supply	11,907	10,395	14.5%	46,410	43,200	7.4%	2	2	0.0%
Concessionaries\Generation	79,870	59,361	34.6%	275,547	233,485	18.0%	2	2	0.0%
Total Energy Distributed	3,831,802	3,700,273	3.6%	14,853,737	14,501,469	2.4%	1,838,964	1,804,424	1.9%

EDP Espírito Santo									
	4Q17	4Q16	Var	2017	2016	Var	2017	2016	Var
Residential	539,732	533,535	1.2%	2,216,441	2,254,981	-1.7%	1,201,006	1,182,668	1.6%
Industrial	944,922	931,044	1.5%	3,799,648	3,735,773	1.7%	11,285	11,568	-2.4%
Free	780,405	752,940	3.6%	3,144,186	2,845,683	10.5%	122	98	24.5%
Captive	164,517	178,104	-7.6%	655,462	890,090	-26.4%	11,163	11,470	-2.7%
Commercial	426,978	413,290	3.3%	1,673,169	1,704,546	-1.8%	124,393	122,323	1.7%
Free	110,796	95,657	15.8%	419,019	323,980	29.3%	140	110	27.3%
Captive	316,182	317,633	-0.5%	1,254,150	1,380,566	-9.2%	124,253	122,213	1.7%
Rural	188,523	169,494	11.2%	778,227	798,807	-2.6%	187,394	181,478	3.3%
Others	230,746	226,120	2.0%	826,567	819,306	0.9%	13,762	13,536	1.7%
Supply	111,156	143,097	-22.3%	458,610	573,263	-20.0%	1	1	0.0%
Concessionaries\Generation	24,998	960	2504.8%	97,400	36,340	168.0%	20	20	0.0%
Total Energy Distributed	2,467,055	2,417,539	2.0%	9,850,063	9,923,016	-0.7%	1,537,861	1,511,594	1.7%

Consumption per Segment (MWh) – 4Q17



Total amount of energy distributed by EDP São Paulo increased 2.4% and 3.6% in 2017 and 4Q17, respectively, and by EDP Espírito Santo decreased 0.7% in 2017 and increased 2.0% and in 4T17, resulting in a growth of 1.1% EDP Distribution in 2017 and 3.0% in 4Q17. The increase reflects the gradual recovery of the economic activity during the year, especially during the last quarter. In demand, it is worth highlighting the improvement of household consumption driven by falling inflation¹ and lower interest rates². The national industry showed signs of resumption, with 2.3% increase of industrial production³ from January to November 2017 and 4.3% from September to November 2017.

In 2017, 131 consumers (78 in EDP São Paulo and 53 in EDP Espírito Santo) migrated from the Captive Market to the Free Market. During 4Q17, only 31 consumers migrated to the Free Market due to the significant increase in the Spot Price value, especially in the second half of 2017⁴.

EDP São Paulo: increase of 2.4% and 3.6% in the year and in the quarter, respectively. In the year, stands out the number of consumers increasing by 1.9% and the consumption growth of residential and industrial segments.

- **Residential:** increase of 2.4% and 2.7% in the year and in the quarter, respectively, due to the increase in number of consumers (+1.9%) and in family consumption. Throughout the year, the residential segment performed consistent volume growth in all quarters when compared to the same period of the previous year.
- **Commercial:** growth of 1.3% and 5.5% in the year and in the quarter, respectively, reflecting the change in the measurement schedule of high and medium voltage consumers, in which the accounting of the energy received started to be made in the current month. The result reflects the improvement of São Paulo's expanded retail trade⁵ sales (+ 2.1% in 2017 and + 7.4% in the period from September to November).
- **Industrial:** increase of 3.2% and 3.6% in the year and quarter, respectively, reflecting the change in the measurement schedule, as mentioned. Main sectors that contributed to the segment's consumption increase in the 4Q17 were vehicles (+11.2%), rubber and plastic (+8.7%), food products (+7.8%) and metallurgy (+7.6 %), due to the industrial production⁶ recovery in São Paulo state (+3.0% in 2017 and +6.5% in the period from September to November 2017).
- **Others (public entities, public lighting, public services and own consumption):** reduction of 2.7% and 4.7% in the year and quarter, respectively, as a result of the reclassification of six clients from "free public service" to "free industry". Excluding this effect, there would be an increase of 1.9% in the year and a reduction of 0.4% in the quarter. Results of the year reflects a 2.3% increase in the number of consumers and in the quarter, the lowest number of average billing days (-1.1 days for consumers of low voltage and -2.8 days for consumers of medium and high voltage).

EDP Espírito Santo: reduction of 0.7% in 2017 and increase of 2.0% in the quarter. During the year, it is worth highlighting the expansion of 1.7% in number of consumers and increase of industrial segment's consumption. In the quarter, it is important to mention the increase in commercial and rural segments' consumption.

- **Residential:** reduction of 1.7% in the year and growth of 1.2% in the quarter. Despite the increase in number of consumers and in household consumption, the result of the year was mitigated by milder temperatures recorded in the state (-0.6 °C when compared to 2016) and by lower number of average billing days (-2.7 days for consumers of low voltage). In the quarter, growth reflects the number of consumers' expansion.
- **Commercial:** reduction of 1.8% in 2017 and growth of 3.3% in 4Q17. As mentioned in the residential segment, results of the year reflect lower temperatures and lower number of average billing days. In the quarter, the increase outcomes from the sales improvement in expanded retail trade⁷ in Espírito Santo state (+ 6.9% in 2017 and + 17.4% in 4Q17).
- **Industrial:** growth of 1.7% and 1.5% in the year and quarter, respectively. Main sectors that contributed to the industrial segment consumption increase in 4Q17 were metal products (+ 17.3%), food products (+ 7.6%) and mineral extraction (+ 1.1%). The performance indicators reflect the industrial production⁸ recovery in Espírito Santo State by 2.3%.

¹ Source: IBGE. National Consumer Price Index - IPCA and INPC – December/2017.

² Source: Central Bank of Brazil. SELIC target rate in 12/31/2017.

³ Source: IBGE. Monthly Survey of Industry. November, 2017.

⁴ Spot Price (SE/Central-Western submarket) in 4Q17 was R\$ 398.0 versus R\$ 162.8 in 4Q16. Spot Price (SE/Central-Western submarket) in 2017 was R\$ 323.0 versus R\$93.9 in 2016.

⁵ Source: IBGE - Monthly Survey of Trade. November/2017.

⁶ Source: IBGE - Monthly Survey of Industry - Regional Physical Production. November/2017.

⁷ Source: IBGE - Monthly Survey of Industry - Regional Physical Production. November/2017.

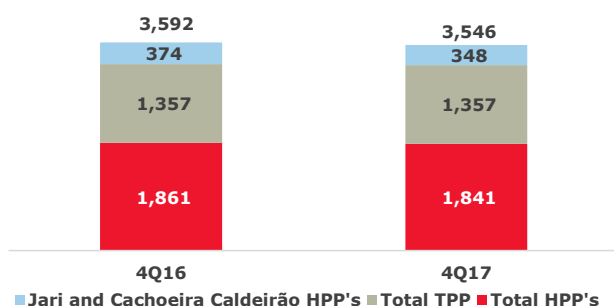
⁸ Source: IBGE - Monthly Survey of Trade. November/2017.

- **Rural:** reduction of 2.6% in 2017 and growth of 11.2% in 4Q17. In 2017, reduction reflects the increase in precipitation volume in the first months of the year, after an extensive drought period, negatively impacting the segment's consumption for irrigation. In the quarter, unlike the beginning of the year, there was a lower volume of precipitation, increasing the consumption of electric energy for irrigation.
- **Others (public entities, public lighting, public services and own consumption):** increase of 0.9% in 2017 and 2.0% in the quarter, due to the increase of 1.7% in number of consumers.

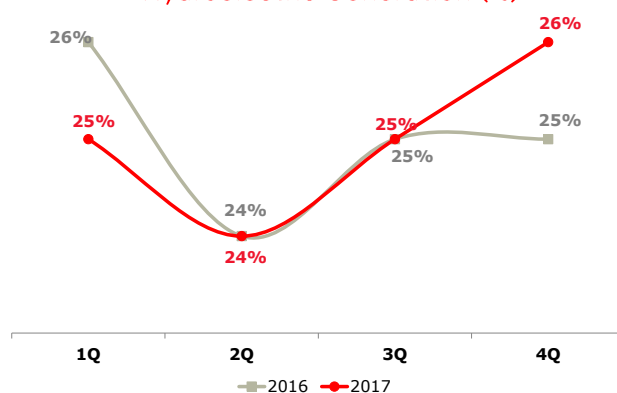
Generation

Anticipating the worsening trajectory of the Brazilian hydrological scenario throughout 2017, the Company reinforced its portfolio protection strategy against the impacts for generators caused by high energy prices in the Free Market, increasing the uncontracted energy of its portfolio, resulting in a final uncontracted position of 18%, an increase of 9 p.p. when compared to the beginning of the year.

Consolidated Generation Sales (GWh)



Seasonality of the Consolidated Sale Contracts of Hydroelectric Generation (%)



- Hydroelectric Generation

According to consolidation criteria, the volume of energy sold by the hydroelectric plants was 7,065 GWh in 2017, decrease of 6.4%, reflecting a lower volume of energy contracted by Enerpeixe (-352 MWh) and Energest (-328 MWh), offset by an increase of energy sold by EDP PCH (+151 MWh). In the quarter, volume decreased by 1.1%, due to the effects mentioned in the year.

In 2017, the average GSF was 81.5%, an exposure of 1,517 GWh⁹ to the average Spot Price of R\$ 323.04/MWh (SE/Central-Western submarket). The average GSF for the quarter was 69.7%, an exposure of 609 GWh¹⁰ to the average spot price of R\$ 398.02/MWh (SE/Central-Western submarket). It is important to remember that there was secondary energy in the system in 1Q17, positively contributing to the accumulated exposure of GSF during the year.

The effects of GSF in 2017 and 4Q17 results will be mitigated, since the Company adhered to the GSF renegotiation occurred in the end of 2015 and beginning of 2016. The Company renegotiated 35% of its Physical Guarantee through the SP92 product, on an average. Considering the non-consolidated assets¹¹, 46% of the Physical Guarantee was renegotiated. In addition, the impact of the GSF will also be mitigated by the seasonal nature of the Physical Guarantee and the hedge.

The unconsolidated assets¹² had a volume of energy sold of 1,422 GWh (885 GWh in Jari HPP and 537 GWh in Cachoeira Caldeirão HPP), increase of 13.1%, due to higher volume of energy contracted by Cachoeira Caldeirão HPP in 2017. In 4Q17, the volume of energy sold was 348 GWh (220 GWh in Jari HPP and 128 GWh in Cachoeira Caldeirão HPP), a decrease of 7.0%, due to the lower volume of energy contracted by Jari and Cachoeira Caldeirão HPPs in the quarter (by uncontracting energy through the Surplus and Deficit Compensation Mechanisms - MCS D), when compared to the same period of the previous year.

⁹ Excluding the impact of Jari and Cachoeira Caldeirão HPPs.

¹⁰ Excluding the impact of Jari and Cachoeira Caldeirão HPPs.

¹¹ According to 50% participation of the Company in Jari and Cachoeira Caldeirão HPP's.

¹² According to 50% participation of the Company in Jari and Cachoeira Caldeirão HPP's.

- Thermal Generation

The operational improvement track achieved by Pecém I TPP (Pecém) confirms the measures taken by the Company throughout the year to develop the Plant's operational efficiency. In 2017, the average availability of the Plant was 92.3%, surpassing the percentage of 90.14% established in contract. In 4Q17, the average availability was 96.5%.

In 2017, the volume reached 5,387 GWh, reduction of 0.3%, when compared to 2016 due to the higher number of hours in 2016 (leap year). In the quarter, the volume of energy sold in Pecém remained stable.

Commercialization

In 2017, important changes in the Commercialization's organizational structure occurred to increase the volume traded and capture price volatility, resulting in consistent results throughout the year. The Commercialization is a vehicle of energy portfolio management, acting with the GenCos in the energy purchase and sale transactions, supported by the regulatory team in strategic planning. It is important to mention that 74.3% of Commercialization's purchase transactions were carried out with customers outside the group.

The volume of energy sold reached 17,804 GWh in 2017 and 5,825 GWh in 4Q17, an increase of 37.2% and 45.0%, respectively, due to: (i) market price volatility ranging from R\$ 121.4/MWh and R\$ 533.8/MWh, associated with higher market liquidity benefiting long and short positions; (ii) larger energy allocation by sector agents to the 2H17 period, increasing the short-term liquidity; (iii) greater energy volume available in the market as a result of energy uncontracted by the distributors through the Surplus and Deficit Compensation Mechanisms (MCSD) or bilateral agreements; and (iv) an increase in the volume of energy sold to new free consumers, reflecting the migrations of consumers from the Captive Market to the Free Market.